# Models for Environmentally Sound and Economically Viable Carbon Dioxide Sequestration Opportunities

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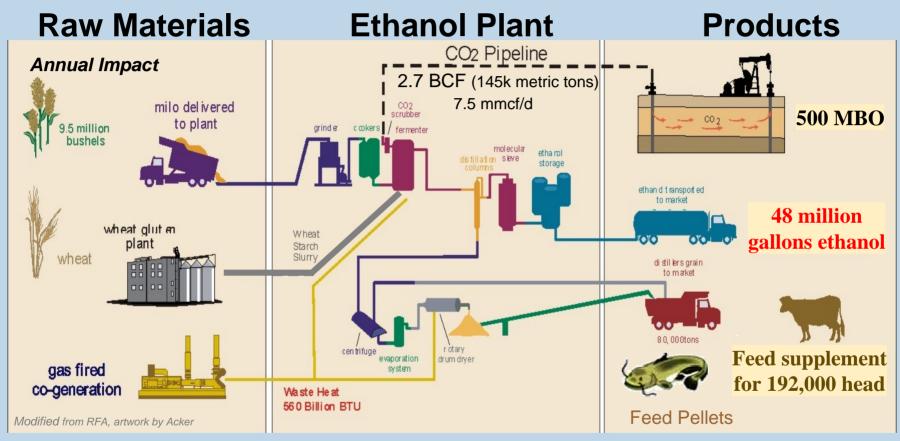




# Kansas Approach

- Inventory & Evaluate Greenhouse Gas Resources
  - Multiple Scales (Nation Regional Local Single Source
- Inventory & Evaluate Sequestration Opportunities
  - Multiple Scales (Nation Regional Local Wellbore
- Guiding Principles
  - Economically Viable
  - Environmentally Sound
- Integrated Energy Systems
  - Ethanol Plants
  - Landfills
  - Cement Kilns
- Viewing CO<sub>2</sub> as a Resource
  - Path to the Future

# **Integrated Energy Systems**



1 metric ton  $CO_2 = 19 \text{ mcf}$ 

Water
One Bushel Milo
Fermentation

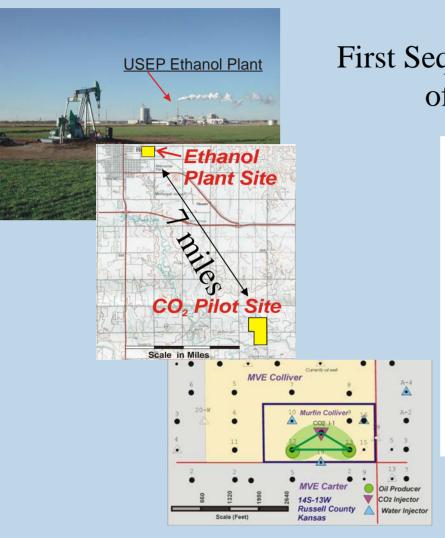
18.5# Carbon Dioxide

2.7 Gallons Ethanol

18# Cattle Feed (DDG)

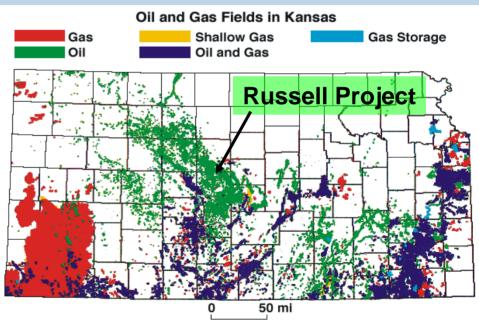
May 2 - 5, 2005

# Russell, Kansas Project



First Sequestration of Agricultural CO<sub>2</sub>

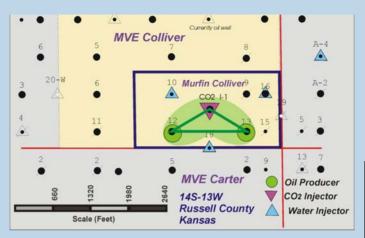


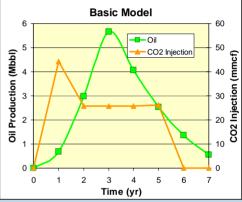


Russell is centered in oil, grain and cattle region

# CO<sub>2</sub> Miscible Flood Demonstration

- 10+ acre, three-spot
- 1 CO<sub>2</sub> injector
- 2 Producers
- 1 Monitoring
- 2 Containment Water Injectors
- 0.29 BCF CO<sub>2</sub> injected-WAG
- 6 year operating life
- 18,000 BO estimated recovery





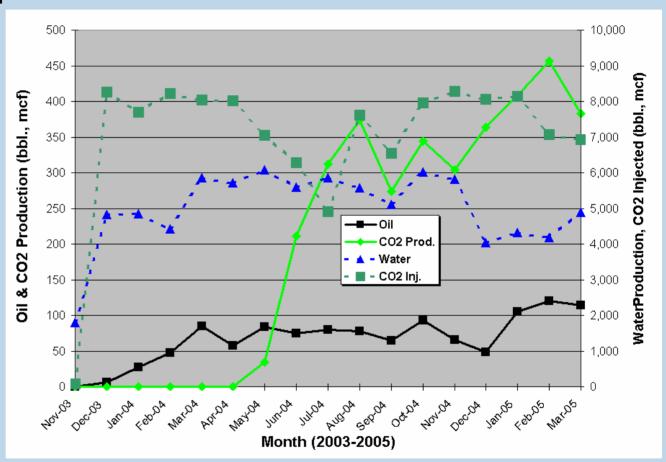
Liquid CO2 now being supplied by USEP ethanol plant 7 miles away in Russell, KS

www.kgs.ku.edu/ERC/CO2Pilot

# CO<sub>2</sub> Miscible Flood Demonstration

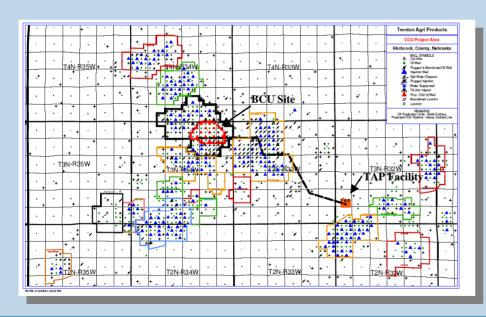
- CO2 injection began December 2003
- Injection
  - 89 mmcf CO2 (~34% PPV)
  - 137 Mbbl Water
- Production
  - 1,225 bbl Oil
  - 87 Mbbl Water
  - 3.7 mmcf CO2

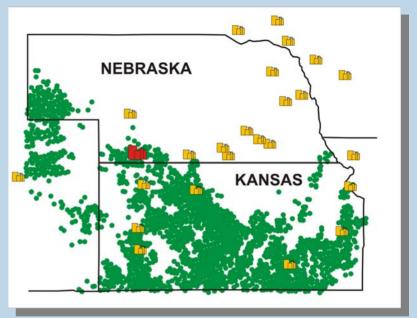




# **Trenton, NE - Field Demonstration**

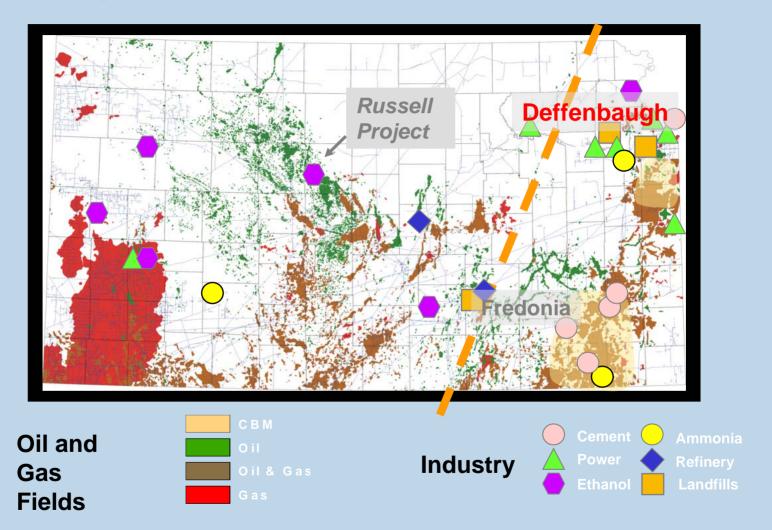
- 14 CO2 injection Wells 16 Producers
- 36 → 45 MGY of Ethanol
  - 17 Million Bushels of Corn & Milo
  - 137 metric tons (Mt) DDG
    - 172,000 Head of Cattle
- $300 \rightarrow 375 \text{ Mt/day } (5.6 \rightarrow 7.0 \text{ mmcf/d})$
- Verification and Carbon Credits







# **Major Kansas GHG Sources**



#### Landfill Gas (LFG)

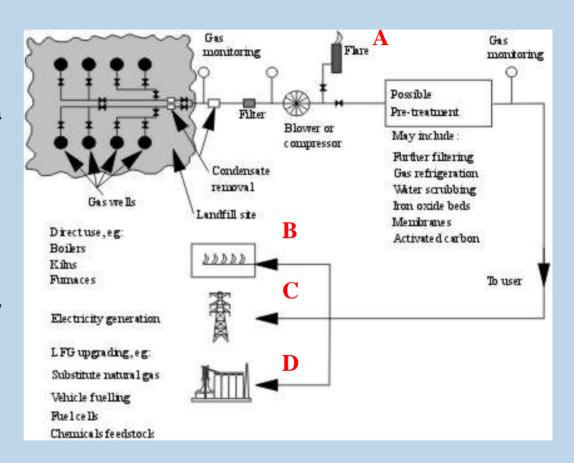
- \* 9.3 % US Greenhouse Gas Emissions
- **\* 8.1 Million Metric Tons CH₄**
  - 4.9 Million Captured
     2.4 Million Flared
- \* \$1.09 mcf subsidy

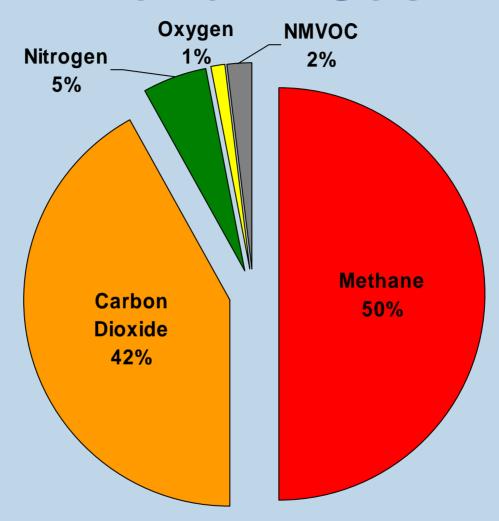
#### **Capture Costs**

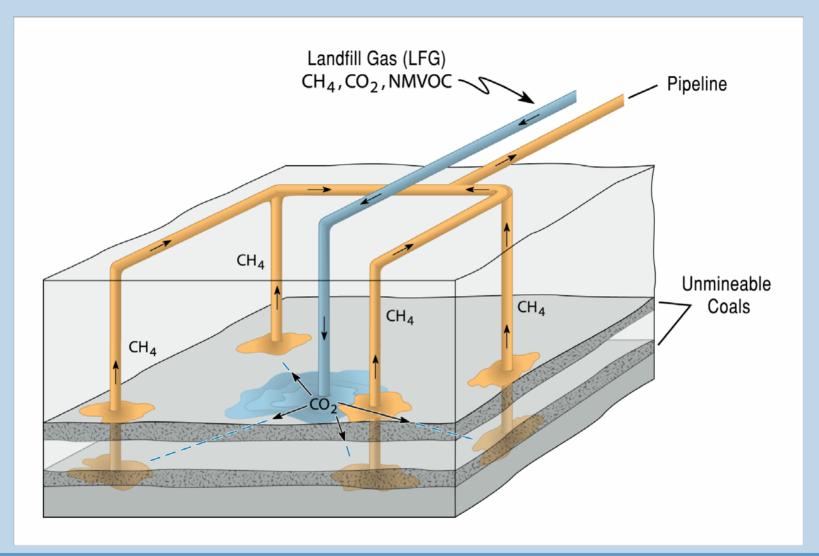
\* 12-15 Cents/Kwh Assuming 33% efficiency

#### Deffenbaugh Facility

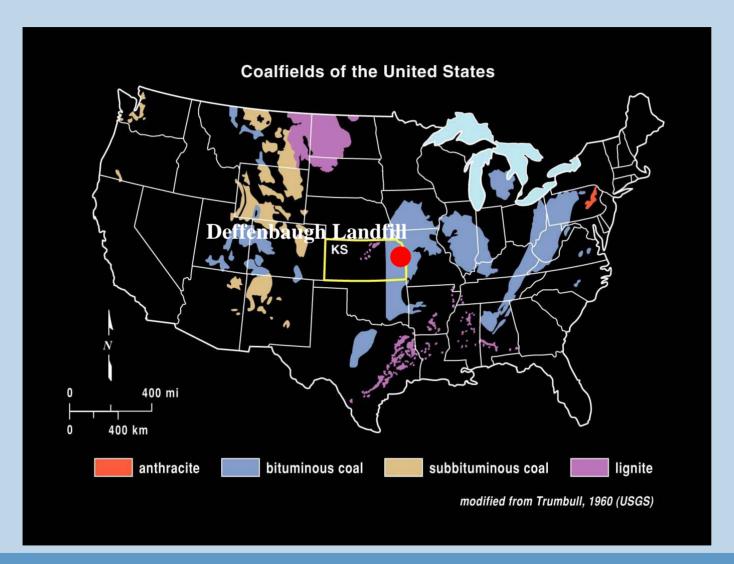
- LFG 4.5 mmcf/day54 mmcf CO<sub>2</sub> equiv.
- **\*** CH₄ 1.8 mmcf/day sold
- \* 116 tons CO<sub>2</sub> and NMVOC vented per day



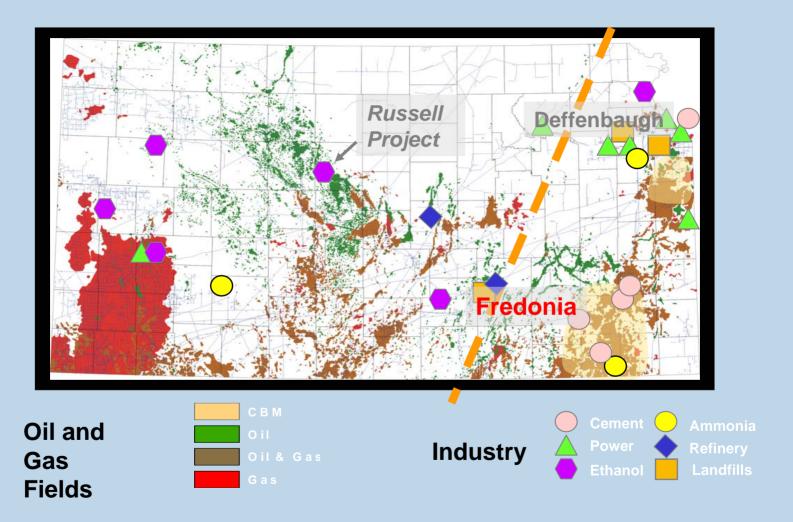




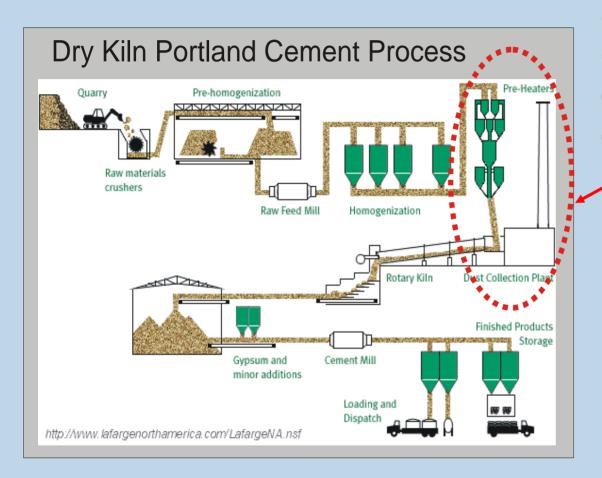




# **Major Kansas GHG Sources**



#### **Cement Production**

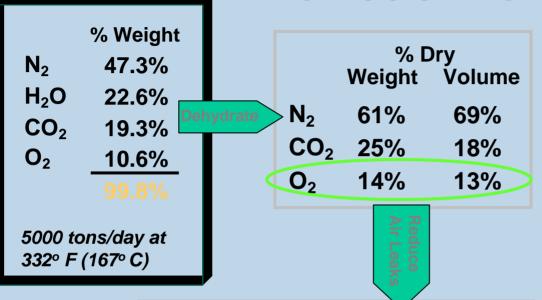


Calcination Process  $CaCO_3 > CaO + CO_2$ 0.51 tons CO2 / ton cement

CO<sub>2</sub> and N<sub>2</sub> kiln gas mix may be suitable for ECBM with little processing

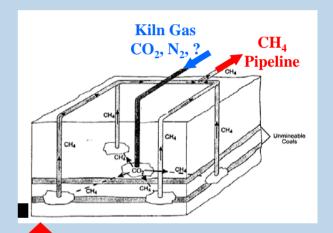
## Fredonia Flue Gas and Potential SE

Present Composition Kansas Markets



% Dry Weight Volume **Annual Vol.**  $N_2$ 57% 8.1 BCF 46% CO<sub>2</sub> 50% 39% **5.7 BCF** 0.6 BCF 02 4% 4%

#### Enhanced Coalbed Methane(ECBM)

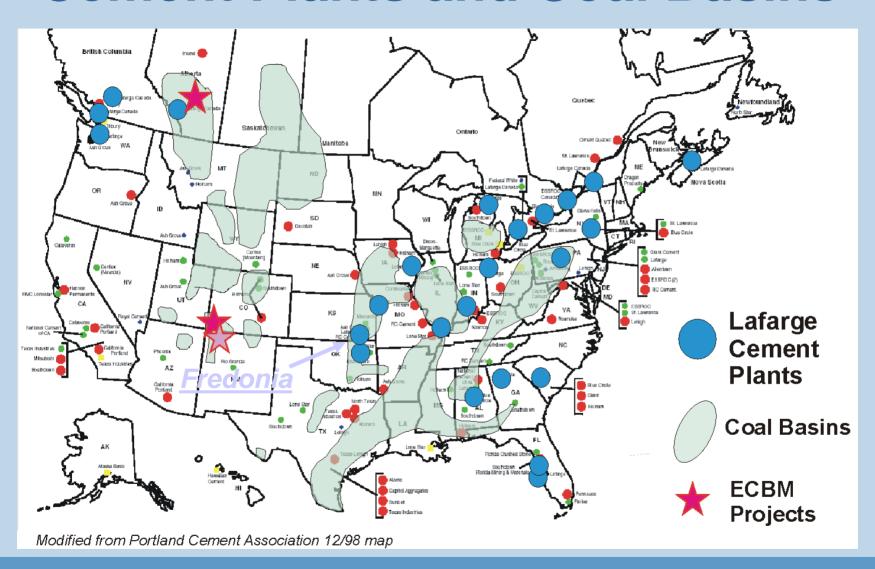


Direct or Modified

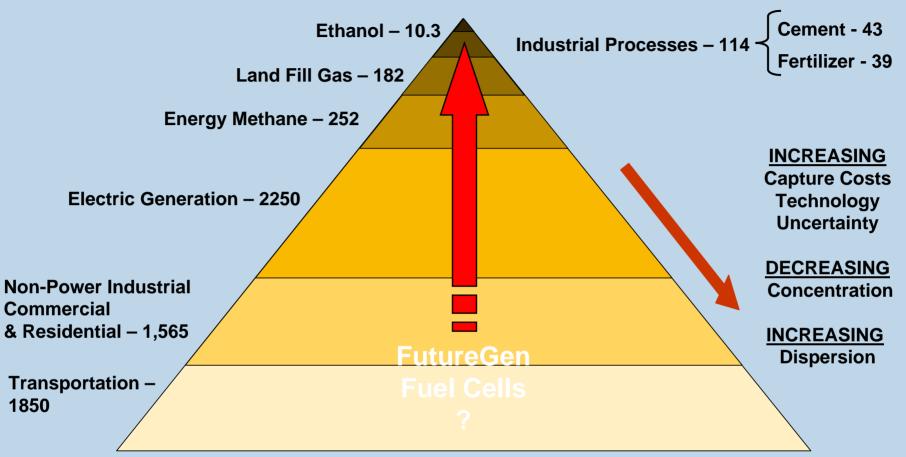
**Co-generation** 

400°C

#### **Cement Plants and Coal Basins**



#### Greenhouse Gas Resource



Agricultural Methane – 183 Nitrous Oxides – 333 HFC, PFC, SF<sub>6</sub>, etc. - 121

Total GHG Emissions 6,873 Million Metric Tons

Data: Year 2002 Energy Information Agency and Renewable Fuels Assos.

# **Potential Energy Systems**



# Kansas Approach

- Expand the number and type of carbon sequestration opportunities in Kansas
- Lower the cost and optimize the valueadded benefits associated with CO<sub>2</sub> storage
- Develop field and management practices to minimize seepage and promote permanence
- Develop capability to assess capacity for carbon storage

#### **Partners**

- US Department of Energy
- Oak Ridge National Laboratory
- Carbon Sequestration Partnerships
- University of Kansas
- State of Kansas
  - Department of Commerce, KTEC
- Industry
  - MV Energy Partners, J. O. Farmer, White Eagle Resources
  - Trenton Agri Products, BEREXCO
  - ICM / US Energy Partners
  - EPCO, Kinder Morgan
  - Lafarge NA
  - Deffenbaugh Industries, SouthTex Treaters
  - Blue Source, Ecology and Environment
  - NPPD, OPPD, Xcel, Entergy